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UNITED STATES BANKRUPTCY COURT
SOUTHERN DISTRICT OF MISSISSIPPI
SOUTHERN DIVISION

In re **Mississippi Phosphates Corporation**

Debtor

Case No. **14-51667**Chapter **11**

AMENDED
SUMMARY OF SCHEDULES

Indicate as to each schedule whether that schedule is attached and state the number of pages in each. Report the totals from Schedules A, B, D, E, F, I, and J in the boxes provided. Add the amounts from Schedules A and B to determine the total amount of the debtor's assets. Add the amounts from all claims from Schedules D, E, and F to determine the total amount of the debtor's liabilities. Individual debtors also must complete the "Statistical Summary of Certain Liabilities and Related Data" if they file a case under chapter 7, 11, or 13.

AMOUNTS SCHEDULED					
NAME OF SCHEDULE	ATTACHED (YES/NO)	NO. OF SHEETS	ASSETS	LIABILITIES	OTHER
A - Real Property	Yes	1	\$1,554,587.00		
B - Personal Property	Yes	6	\$97,291,844.48		
C - Property Claimed As Exempt	Yes	1			
D - Creditors Holding Secured Claims	Yes	5		\$58,411,021.71 UNKNOWN	
E - Creditors Holding Unsecured Priority Claims	Yes	3		\$2,551,951.00	
F - Creditors Holding Unsecured Nonpriority Claims	Yes	44		\$79,978,303.95 UNKNOWN	
G - Executory Contracts and Unexpired Leases	Yes	21			
H - Codebtors	Yes	6			
I - Current Income of Individual Debtor(s)	No				N/A
J - Current Expenditures of Individual Debtor(s)	No				N/A
Total Number of Sheets In ALL Schedules		87			
Total Assets			\$98,846,431.48		
Total Liabilities				\$140,941,276.66 PLUS UNKNOWN	

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF MISSISSIPPI
SOUTHERN DIVISION**

In re:)	
)	
MISSISSIPPI PHOSPHATES)	
CORPORATION, <i>et al.</i> ¹)	CASE NO. 14-51667-KMS
)	Chapter 11
)	
Debtors)	Jointly Administered
)	

**GLOBAL NOTES PERTAINING TO THE DEBTORS' SCHEDULES OF ASSETS AND
LIABILITIES AND STATEMENTS OF FINANCIAL AFFAIRS**

Mississippi Phosphates Corporation, *et al.*, the debtors and debtors-in-possession (collectively, the “**Debtors**”), respectfully represent as follows:

With the assistance of their professionals and advisors, the Debtors’ management prepared the Schedules of Assets and Liabilities (collectively, the “**Schedules**”) and the Statements of Financial Affairs (collectively, the “**SOFAs**”) pursuant to section 521 of title 11 of the United States Code (the “**Bankruptcy Code**”) and Rule 1007 of the Federal Rules of Bankruptcy Procedure (the “**Bankruptcy Rules**”). The Schedules and SOFAs are unaudited and do not purport to represent financial statements prepared in accordance with Generally Accepted Accounting Principles in the United States (“**GAAP**”), and they are not intended to be fully reconciled to the financial statements.

Although the Debtors’ management has made every reasonable effort to ensure that the Schedules and SOFAs are accurate and complete based on information that was available to them at the time of preparation, subsequent information or discovery may result in material changes to these Schedules and SOFAs, including, but not limited to, the discovery of prepetition invoices that were not available (or that the Debtors had not yet received) at the time these Schedules and SOFAs were prepared, and inadvertent errors or omissions may exist. The information provided herein, except as otherwise noted, is as of **December 10, 2014**. The Debtors commenced these Bankruptcy Cases on October 27, 2014 (the “**Petition Date**”). Subsequent receipt of information or an audit may result in material changes in financial data requiring amendment of the Schedules and SOFAs. Accordingly, the Schedules and SOFAs remain subject to further review and verification by the Debtors. The Debtors reserve the right to amend the Schedules and SOFAs from time-to-time as may be necessary or appropriate.

¹ The chapter 11 cases of the following affiliated Debtors have been administratively consolidated for joint administration pursuant to that certain *Order Granting Motion of the Debtor for Order Directing Joint Administration of Affiliated Cases Pursuant to Bankruptcy Rule 1015(b)*, dated October 29, 2014 [Dkt. # 62]: Mississippi Phosphates Corporation (“**MPC**”), Case No. 14-51667, Ammonia Tank Subsidiary, Inc. (“**ATS**”), Case No. 14-51668 and Sulfuric Acid Tanks Subsidiary, Inc. (“**SATS**”), Case No. 14-51671. These chapter 11 cases are sometimes referred to herein as the “**Bankruptcy Cases**.”

These global notes regarding the Debtors' Schedules and SOFAs (the "*Global Notes*") comprise an integral part of the Schedules and SOFAs filed by the Debtors and should be referenced in connection with any review of the Schedules and SOFAs. Nothing contained in the Schedules and SOFAs shall constitute, or be deemed, a waiver of any rights, claims, or defenses of the Debtors against any third party or with respect to any aspect of these Bankruptcy Cases or any related litigation or arbitration. Nothing contained in the Schedules and SOFAs is intended or should be construed as an admission or stipulation of the validity of any claim against the Debtors, assertion made therein or herein or a waiver of the Debtors' rights to dispute any claim or assert any cause of action or defense against any party. The Debtors reserve all rights to dispute or challenge the characterization of the structure of any transaction or any document or instrument related to a creditor's claim.

1. Information Subject to Confidentiality. There may be instances in the Schedules and SOFAs where the Debtors have deemed it necessary and appropriate to redact from the public record information such as names, addresses, or amounts. Typically, the Debtors have used this approach because of an agreement between the Debtors and a third party, concerns of confidentiality or proprietary concerns, or concerns for the privacy of, or the confidentiality of personally identifiable information with respect to, an individual.
2. Amendments. The Debtors reserve the right to amend and/or supplement the Schedules and SOFAs as necessary and/or appropriate.
3. Estimates and Assumptions. The preparation of the Schedules and SOFAs required the Debtors to make estimates and assumptions with respect to the reported amounts of assets and liabilities, the amount of contingent assets, and contingent liabilities on the date of the Schedules and SOFAs and the reported amounts of revenues and expenses during the applicable reporting periods. Actual results could differ from those estimates.
4. Asset and Liability Presentation. Unless otherwise noted, each asset of the Debtors is shown on the basis of the net book value of the asset in the Debtors' accounting books and records as of **October 26, 2014**, and not on the basis of current market values of such interest in property and/or liabilities. Unless otherwise noted, each liability of the Debtors is shown as the liability is reflected in the Debtors' accounting books and records as of **October 26, 2014**. As applicable, assets that have been fully depreciated or were expensed for accounting purposes have no net book value. The Debtors reserve the right to amend or adjust the value of any asset or liability set forth herein.
5. Prepetition Claims Paid Postpetition. As part of certain "first day" orders, the Debtors were authorized to pay, in their own discretion, certain outstanding prepetition claims, including, but not limited to, wages, expenses and benefits [Dkt. # 129] (the "*Employee Wage Order*"). Such claims as the Debtors were authorized to pay pursuant to the Employee Wage Order have not been excluded from the Schedules and SOFAs. Further, the Debtors may continue to pay prepetition claims in accordance with the authority granted by the Bankruptcy Court.
6. Prepetition v. Postpetition. The Debtors have sought to allocate liabilities between the prepetition and postpetition periods based on the information and research conducted in

connection with the preparation of the Schedules and SOFAs. As additional information becomes available and further research is conducted, the allocation of liabilities between prepetition and postpetition periods may change. The Debtors reserve the right to change the allocation of liability to the extent additional information becomes available.

7. Causes of Action. Despite reasonable efforts, the Debtors might not have identified and/or set forth all causes of action against third parties in their Schedules and SOFAs. The Debtors reserve any and all rights with respect to any causes of action it may have, and neither these Global Notes nor the Schedules and SOFAs shall be deemed a waiver of any such causes of action nor may they be used in any litigation in this or litigation related to these Bankruptcy Cases.
8. Claims Description. Any failure to designate a claim on the Debtors' Schedules and/or SOFAs as "disputed," "contingent," or "unliquidated" does not constitute an admission by the Debtors that such claim is not "disputed," "contingent," or "unliquidated." The Debtors reserve the right to dispute, or to assert offsets or defenses to, any claim reflected on their Schedules and SOFAs as to amount, liability, priority, secured or unsecured status, or classification, or to designate otherwise any claim as "disputed," "contingent," or "unliquidated" by filing and serving an appropriate amendment. The Debtors reserve the right to amend their Schedules and/or SOFAs as necessary and/or appropriate.
9. Property and Equipment. Owned property and equipment are listed at net book value. Nothing in the Schedules or SOFAs (including, without limitation, the failure to list leased property or equipment as owned property or equipment or the listing of leased property or equipment as owned property or equipment or vice versa) is or shall be construed as an admission as to the determination of legal status of any lease (including whether any lease is a true lease or financing arrangement), and the Debtors reserve all rights with respect to such issues.
10. Insiders. In the circumstance where the Schedules and SOFAs require information regarding insiders and/or officers and directors, the Debtors have attempted to include therein each of the Debtors' (a) "directors" (or persons in similar positions), and (b) employees that may be, or may have been during the relevant period, "officers," as such term is defined by the Bankruptcy Code. The listing of a party as an insider is not intended to be, nor should it be, construed as a legal characterization of such party as an insider and does not act as an admission of any fact, claim, right, or defense, and all such rights, claims, and defenses are hereby expressly reserved. Employees have been included in this disclosure for informational purposes only and should not be deemed to be "insiders" in terms of control of the Debtors, management responsibilities or functions, decision-making or corporate authority and/or as otherwise defined by applicable law, including, without limitation, the federal securities laws, or with respect to any theories of liability or for any other purpose.
11. Categories or Labels Used in Schedules and SOFAs. Information requested by the Schedules and SOFAs requires the Debtors to make judgments regarding the appropriate category in which information should be presented or how certain parties, claims or other data should be labeled. The Debtors' decisions regarding the category or label to use is

based on the best information available as of the filing of these Schedules and SOFAs. The Debtors reserve the right to modify, change, or delete any information in the Schedules and SOFAs by amendment, including to the extent some information currently presented should be moved to a different category or labeled in a different way.

12. Schedule A. The real property listed in Schedule A identifies the real property owned by the Debtors as of the Petition Date and includes the properties utilized in connection with the production of diammonium phosphate (“**DAP**”). The real estate values are based on the 2013 tax assessed values.
13. Schedule B21. The Debtors’ Schedules and SOFAs do not list any claims of the Debtors in connection with the claim of Phosphate Holdings, Inc. (“**PHI**”) filed under the Deepwater Horizon Economic and Property Damages Settlement Agreement (the “**Settlement Agreement**”), dated April 18, 2012, as amended, with the United States District Court for the Eastern District of Louisiana (the “**Court**”) in the cases *In Re: Oil Spill by the Oil Rig “Deepwater Horizon” in the Gulf of Mexico*, on April 20, 2010, MDL No. 2179, and *Bon Secour Fisheries, Inc., et al., on behalf of themselves and all others similarly situated, v. BP Exploration & Production Inc.; BP America Production Company; BP p.l.c.*, Civil Action No. 12-970 for damages arising from the Deepwater Horizon Incident on April 20, 2010 (the “**BP Claim**”). Similarly, the Debtors do not account for the BP Claim on their financial statements. PHI filed the BP Claim for approximately \$53,000,000.00, and it is currently pending. To secure the timely payment and performance in full of all of the Secured Obligations owed to the pre-petition lenders, PHI and each of the Debtors pledged to the pre-petition lenders, and granted to the pre-petition lenders, a security interest in all of the properties, assets and rights of PHI and each of the Debtors, wherever located, whether now owned or hereafter acquired or arising, and all proceeds and products thereof of certain collateral, including all commercial tort claims, (including, without limitation, the BP Claim).
14. Schedule B35. The primary components of the intangible assets’ value are raw materials, chemicals, prepaid deposits for workers compensation, and deferred income tax. Additionally, certain funds are held in trust established for the financial assurance for the closure and post-closure of the East Gypsum Stack on the Debtors’ property (the “**Trust**”). Payments into the Trust must be made annually by MPC over the term of the initial permit or over the remaining life of the East Gypsum Stack, whichever is shorter. On July 11, 2001, MPC submitted a proposed financial assurance mechanism to make quarterly payments into the Trust, which MPC will annually review and adjust for inflation, over the then life of the East Gypsum Stack. On March 1, 2004, MDEQ issued Consent Order 4716-04 (the “**Consent Order**”) which approved MPC’s 2001 proposed financial assurance mechanism. Under the Consent Order, MPC is to make a payment of \$200,000 per quarter. Each year, MPC is to review the cost estimate and adjust for

inflation. Therefore, the next payment shall be either \$200,000 per quarter or based on the following formula² whichever is greater:

$$\text{Next Payment} = \frac{\text{CE} - \text{CV}}{\text{Q}}$$

The owner or other person authorized to conduct closure or post-closure care may request reimbursement from the trustee of Trust funds for approved expenditures. The owner must notify MDEQ that the documentation of the justification for reimbursement has been placed in the operating record. The trustee may reimburse the owner or person only if sufficient funds are remaining in the Trust to cover the remaining cost of closure and post-closure care and if all justification and documentations of the cost are placed in the operating record.

15. Schedule D—Creditors Holding Secured Claims. Although the Debtors may have scheduled claims of various creditors as secured claims, the Debtors reserve all rights to dispute or challenge the secured nature or the validity of any such creditor's claim or the characterization of the structure of any such transaction or any document or instrument related to such creditor's claim (including, but not limited to, whether any document is a true lease or financing arrangement). Without limiting the foregoing, the inclusion on Schedule D of creditors that have asserted liens of any nature is not intended to be an acknowledgement of the validity, extent, or priority of any such liens and the Debtors reserve their right to challenge such liens and the underlying claims on any ground whatsoever. The descriptions provided in Schedule D are intended only to be a summary. Reference to the applicable agreements and other related relevant documents is necessary for a complete description of the collateral and the nature, extent, and priority of any liens. Nothing in the Global Notes or the Schedules and SOFAs shall be deemed a modification or interpretation of the terms of such agreements.

Except as specifically stated herein, utility companies, and other parties that may hold security deposits have not been listed on Schedule D. The Debtors have not included on Schedule D all parties that may believe their claims are secured through setoff rights, deposits posted by, or on behalf of, the Debtors, or inchoate statutory lien rights. Any such creditors may, however, be listed on Schedule F. Reasonable efforts have been made to determine the date upon which claims listed in Schedule D were incurred or arose. The Debtors do not list a date for each claim listed on Schedule D where such efforts would be unduly burdensome or cost prohibitive.

16. Schedule E—Creditors Holding Unsecured Priority Claims. As part of certain "first day" orders, the Debtors were authorized to pay, in their own discretion, certain outstanding prepetition claims, including, but not limited to, wages, expenses, and benefits under the

² CE=Current Cost Estimate for closure and post-closure care (updated for inflation and other changes); CV=Current Value of the Trust Fund; and Q = the number of quarter years remaining in the life of the East Gypsum Stack.

Employee Wage Order. Such claims as the Debtors were authorized to pay pursuant to the Employee Wage Order have not been excluded from the Schedules and SOFAs. Further, the Debtors may continue to pay prepetition claims in accordance with the authority granted by the Bankruptcy Court.

The listing of any claim on Schedule E does not constitute an admission by the Debtors that such claim is entitled to priority under Section 507 of the Bankruptcy Code. The Debtors reserve the right to dispute the priority status of any claim on any basis. Reasonable efforts have been made to determine the date upon which claims listed in Schedule E were incurred or arose. The Debtors do not list a date for each claim listed on Schedule E where such efforts would be unduly burdensome or cost prohibitive.

17. Schedule F—Creditors Holding Unsecured Nonpriority Claims. The liabilities identified in Schedule F are derived from the Debtors' books and records. The Debtors made a reasonable attempt to set forth their unsecured obligations, although the actual amount of claims against the Debtors may vary from those liabilities represented on Schedule F. The listed liabilities may not reflect the correct amount of any unsecured creditor's allowed claims or the correct amount of all unsecured claims. Parties in interest should not anticipate that recoveries in these cases will reflect the relationship of aggregate asset values and aggregate liabilities set forth in the Schedules and SOFAs. Parties in interest should consult their own professionals and/or advisors with respect to pursuing a claim. Although the Debtors and their professionals have generated financials that the Debtors believe to be reasonable, actual liabilities (and assets) may deviate from the Schedules and SOFAs due to certain events that occur throughout the duration of these Bankruptcy Cases.

The claims listed on Schedule F arose or were incurred on various dates. In certain instances, the date on which a claim arose may be unknown or subject to dispute. Reasonable efforts have been made to determine the date upon which claims listed in Schedule F were incurred or arose. The Debtors do not list a date for each claim listed on Schedule F where such efforts would be unduly burdensome or cost prohibitive.

Schedule F includes claims held by the United States Environmental Protection Agency ("EPA") and the Mississippi Department of Environmental Quality ("MDEQ"). The contingent and unliquidated claims of the EPA and the MDEQ are itemized separately, and each list the amount of \$22,459,000.00. After review of the relevant books and records, the Debtors were unable to allocate the claim amounts of the EPA and MDEQ. The total claim for both the EPA and the MDEQ totals \$22,459,000.00. Accordingly, though the EPA claim and MDEQ claim are listed separately, the claim amount (\$22,459,000.00) reflects the aggregate, total claim amount for both the EPA and the MDEQ.

18. Schedule G—Executory Contracts. While every effort has been made to ensure the accuracy of Schedule G, inadvertent errors or omissions may have occurred. Listing a contract, lease or agreement on Schedule G does not constitute an admission that such contract, lease, or agreement is an executory contract or unexpired lease or that such contract, lease or agreement was in effect on the Petition Date or is valid or enforceable.

The Debtors hereby reserve all of their rights to dispute the validity, effectiveness, status, or enforceability of any contracts, agreements, or leases set forth in Schedule G and to amend or supplement such Schedule as necessary. Certain of the leases and contracts listed on Schedule G may contain certain renewal options, guarantees of payment, options to purchase, rights of first refusal, and other miscellaneous rights. Such rights, powers, duties, and obligations are not set forth separately on Schedule G; however, nothing in Schedule G shall operate as a bar to the Debtors' right to treat such agreements as severable. In addition, the Debtors may have entered into various other types of agreements in the ordinary course of their business, such as easements, right of way, subordination, non-disturbance agreements, supplemental agreements, amendments, letter agreements, title agreements, non-disclosure agreements, and confidentiality agreements. Such documents may not be set forth on Schedule G.

The Debtors reserve all rights to dispute or challenge the characterization of the structure of any transaction or any document or instrument related to a creditor's claim, including, but not limited to, whether any lease is a true lease or financing arrangement.

The Debtors may be party to certain agreements that have expired by their terms, but all parties continue to operate under the agreement. Out of an abundance of caution, the Debtors have listed such agreements on Schedule G. The Debtors' inclusion of such contracts, leases, or agreements on Schedule G is not an admission that such contract, lease, or agreement is an executory contract or unexpired lease.

Omission of a contract, lease, or agreement from Schedule G does not constitute an admission that such omitted contract, lease, or agreement is not an executory contract or unexpired lease. The Debtors' rights under the Bankruptcy Code with respect to any such omitted contracts, leases, or agreements are not impaired by their omission.

19. SOFA 3b. In the list of payments under SOFA 3b, the Debtors have not included payments for wages, compensation, or expenses made to employees, contract employees, or temporary employees in the ordinary course of business. The Debtors have paid employees, contract employees, and temporary employees pursuant to the Employee Wage Order for all prepetition wages, compensation, or expenses owed and thus believe they are not creditors. To the extent an employee, contract employee, or temporary employee is a creditor notwithstanding the Employee Wage Order, that employee, contract employee, or temporary employee may be entitled to priority treatment, but only in accordance with Section 507 of the Bankruptcy Code.
20. SOFA 4. The Debtors have listed all current and active litigation.
21. SOFA 17. The attached list is a list of all environmental issues of the Debtors.
22. SOFA 19d. The Debtors provided their financial statements to various potential purchasers pursuant to confidentiality and non-disclosure agreements. Because the Debtors are obligated to keep the identity of those potential purchasers confidential, that information has not been included in SOFA 19d.
23. SOFA 20a. All inventory details are as of October 26, 2014.

24. Specific Notes. These Global Notes are in addition to the specific notes set forth in the individual Schedules and SOFAs. The fact that the Debtors have prepared a “specific note” with respect to any of the Schedules and SOFAs and not to others should not be interpreted as a decision by the Debtors to exclude the applicability of any Global Note to any of the Debtors’ remaining Schedules and SOFAs, as appropriate. Moreover, disclosure of information in one Schedule, SOFA, exhibit, or continuation sheet, even if incorrectly placed, shall be deemed to be disclosed in the correct Schedule, SOFA, exhibit, or continuation sheet.
25. Totals. All totals that are included in the Schedules represent totals of the liquidated amounts for the individual schedule for which they are listed. To the extent there are unknown or undetermined amounts, the actual total may be different from the listed total.
26. Undetermined Amounts. The description of an amount as “unknown,” “TBD,” or “undetermined” is not intended to reflect upon the materiality of such amount.
27. Unliquidated Claim Amounts. Claim amounts that could not be fairly quantified by the Debtors are scheduled as “unliquidated,” “TBD,” “undetermined,” and/or “unknown.”
28. General Reservation of Rights. The Debtors specifically reserve the right to amend, modify, supplement, correct, change, or alter any part of their Schedules and SOFAs as and to the extent necessary and as they deem appropriate.

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ATTORNEYS FOR THE DEBTORS

ButlerSnow 23641358v2

In re **Mississippi Phosphates Corporation**

Case No. **14-51667**

Debtor

(If known)

**AMENDED
SCHEDULE B - PERSONAL PROPERTY**

Except as directed below, list all personal property of the debtor of whatever kind. If the debtor has no property in one or more of the categories, place an "X" in the appropriate position in the column labeled "None". If additional space is needed in any category attach a separate sheet properly identified with the case name, case number, and the number of the category. If the debtor is married, state whether husband, wife, or both own the property by placing an "H", "W", "J", or "C" in the column labeled "Husband, Wife, Joint, or Community". If the debtor is an individual or a joint petition is filed, state the amount of any exemptions claimed only in Schedule C - Property Claimed as Exempt.

Do not list interests in executory contracts and unexpired leases on this schedule. List them in Schedule G - Executory Contracts and Unexpired Leases.

If the property is being held for the debtor by someone else, state that person's name and address under "Description and Location of Property." If the property is being held for a minor child, simply state the child's initials and the name and address of the child's parent or guardian, such as "A.B., a minor child, by John Doe, guardian." Do not disclose the child's name. See, 11 U.S.C. §112 and Fed. R. Bankr. P. 1007(m).

TYPE OF PROPERTY	NONE	DESCRIPTION AND LOCATION OF PROPERTY	HUSBAND, WIFE, JOINT OR COMMUNITY	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
01 CASH ON HAND.	<input type="checkbox"/>	PETTY CASH		\$1,500.00
02 CHECKING, SAVINGS OR OTHER FINANCIAL ACCOUNTS, CERTIFICATES OF DEPOSIT, OR SHARES IN BANKS, SAVINGS AND LOAN, THRIFT, BUILDING AND LOAN, AND HOMESTEAD ASSOCIATIONS, OR CREDIT UNIONS, BROKERAGE HOUSES, OR COOPERATIVES.	<input type="checkbox"/>	WELLS FARGO BANK FUNDING \$774,696.81 MERCHANTS & MARINE PLT MGR \$628.18 MPC EMPLOYEE HEALTH BENEFIT ACCOUNT \$21,260.32 LOCKBOX \$0.00		\$796,585.31
03 SECURITY DEPOSITS WITH PUBLIC UTILITIES, TELEPHONE COMPANIES, LANDLORDS, AND OTHERS.	<input checked="" type="checkbox"/>			
04 HOUSEHOLD GOODS AND FURNISHINGS, INCLUDING AUDIO, VIDEO, AND COMPUTER EQUIPMENT.	<input checked="" type="checkbox"/>			

In re **Mississippi Phosphates Corporation**
Debtor

Case No. **14-51667**
(If known)

**AMENDED
SCHEDULE B - PERSONAL PROPERTY
(Continuation Sheet)**

TYPE OF PROPERTY	<div style="text-align: center;">NONE</div> <div style="text-align: center;">DESCRIPTION AND LOCATION OF PROPERTY</div>	<div style="text-align: center;">HUSBAND, WIFE, JOINT OR COMMUNITY</div> <div style="text-align: center;">CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION</div>
05 BOOKS, PICTURES AND OTHER ART OBJECTS, ANTIQUES, STAMP, COIN, RECORD, TAPE, COMPACT DISC, AND OTHER COLLECTIONS OR COLLECTIBLES.	<input checked="" type="checkbox"/>	
06 WEARING APPAREL.	<input checked="" type="checkbox"/>	
07 FURS AND JEWELRY.	<input checked="" type="checkbox"/>	
08 FIREARMS AND SPORTS, PHOTOGRAPHIC, AND OTHER HOBBY EQUIPMENT.	<input checked="" type="checkbox"/>	
09 INTERESTS IN INSURANCE POLICIES. NAME INSURANCE COMPANY OF EACH POLICY AND ITEMIZE SURRENDER OR REFUND VALUE OF EACH.	<input type="checkbox"/> SEE ATTACHED B9 RIDER	\$1,202,305.07
10 ANNUITIES. ITEMIZE AND NAME EACH INSURER.	<input checked="" type="checkbox"/>	
11 INTERESTS IN AN EDUCATION IRA AS DEFINED IN 26 U.S.C. § 530(B)(1) OR UNDER A QUALIFIED STATE TUITION PLAN AS DEFINED IN 26 U.S.C. § 529(B)(1). GIVE PARTICULARS. (FILE SEPARATELY THE RECORD(S) OF ANY SUCH INTEREST(S). 11 U.S.C. § 521(C).)	<input checked="" type="checkbox"/>	

In re **Mississippi Phosphates Corporation**
Debtor

Case No. **14-51667**
(If known)

**AMENDED
SCHEDULE B - PERSONAL PROPERTY
(Continuation Sheet)**

TYPE OF PROPERTY	NONE DESCRIPTION AND LOCATION OF PROPERTY	HUSBAND, WIFE, JOINT OR COMMUNITY CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
12 INTERESTS IN IRA, ERISA, KEOGH, OR OTHER PENSION OR PROFIT SHARING PLANS. ITEMIZE.	<input checked="" type="checkbox"/>	
13 STOCK AND INTERESTS IN INCORPORATED BUSINESSES. ITEMIZE.	<input type="checkbox"/> INTEREST IN AMMONIA TANK SUBSIDIARY, INC. (100% STOCK) \$2,861,364.47 INTEREST IN SULFURIC ACID TANK SUBSIDIARY, INC. (100% STOCK) \$3,110,728.63	\$5,972,093.10
14 INTERESTS IN PARTNERSHIPS OR JOINT VENTURES. ITEMIZE.	<input checked="" type="checkbox"/>	
15 GOVERNMENT AND CORPORATE BONDS AND OTHER NEGOTIABLE AND NON-NEGOTIABLE INSTRUMENTS.	<input checked="" type="checkbox"/>	
16 ACCOUNTS RECEIVABLE.	<input type="checkbox"/> TRAMMO, INC. \$1,137,392.00 INTEROCEANIC CORP \$1,702,178.06 PHI \$2,904,387.40 ATS \$403,341.82 SATS \$14,184.50 SA SERVICES CREDIT DUE IN AP \$6,863.25	\$6,168,347.03
17 ALIMONY, MAINTENANCE, SUPPORT, AND PROPERTY SETTLEMENTS TO WHICH THE DEBTOR IS OR MAY BE ENTITLED. GIVE PARTICULARS.	<input checked="" type="checkbox"/>	
18 OTHER LIQUIDATED DEBTS OWING DEBTOR INCLUDE TAX REFUNDS. GIVE PARTICULARS.	<input checked="" type="checkbox"/>	

In re **Mississippi Phosphates Corporation**
Debtor

Case No. **14-51667**
(If known)

**AMENDED
SCHEDULE B - PERSONAL PROPERTY
(Continuation Sheet)**

TYPE OF PROPERTY	NONE DESCRIPTION AND LOCATION OF PROPERTY	HUSBAND, WIFE, JOINT OR COMMUNITY CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
19 EQUITABLE OR FUTURE INTERESTS, LIFE ESTATES, AND RIGHTS OR POWERS EXERCISABLE FOR THE BENEFIT OF THE DEBTOR OTHER THAN THOSE LISTED IN SCHEDULE OF REAL PROPERTY.	<input type="checkbox"/> REVERSIONARY INTEREST IN ENVIRONMENTAL TRUST (MORGAN KEEGAN TRUST)	Unknown
20 CONTINGENT AND NON-CONTINGENT INTERESTS IN ESTATE OF A DECEDENT, DEATH BENEFIT PLAN, LIFE INSURANCE POLICY, OR TRUST.	<input checked="" type="checkbox"/>	
21 OTHER CONTINGENT AND UNLIQUIDATED CLAIMS OF EVERY NATURE, INCLUDING TAX REFUNDS, COUNTERCLAIMS OF THE DEBTOR, AND RIGHTS TO SETOFF CLAIMS. GIVE ESTIMATED VALUE OF EACH.	<input type="checkbox"/> CLAIM AGAINST HYDROVAC INDUSTRIAL SERVICES, INC.- VALUE UNKNOWN; CLAIM AGAINST HALTER MARINE (DOCK DAMAGE)- VALUE UNKNOWN; CLAIM AGAINST MAZUMA CAPITAL CORP- \$204,000.00	\$204,000.00
22 PATENTS, COPYRIGHTS, AND OTHER INTELLECTUAL PROPERTY. GIVE PARTICULARS.	<input type="checkbox"/> MISSISSIPPI PHOSPHATE CORPORATION	Unknown
23 LICENSES, FRANCHISES, AND OTHER GENERAL INTANGIBLES. GIVE PARTICULARS.	<input type="checkbox"/> SEE ATTACHED B23 RIDER	Unknown

In re **Mississippi Phosphates Corporation**
Debtor

Case No. **14-51667**
(If known)

**AMENDED
SCHEDULE B - PERSONAL PROPERTY
(Continuation Sheet)**

TYPE OF PROPERTY	NONE DESCRIPTION AND LOCATION OF PROPERTY	HUSBAND, WIFE, JOINT OR COMMUNITY CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
24 CUSTOMER LISTS OR OTHER COMPILATIONS CONTAINING PERSONALLY IDENTIFIABLE INFORMATION (AS DEFINED IN 11 U.S.C. § 101(41A)) PROVIDED TO THE DEBTOR BY INDIVIDUALS IN CONNECTION WITH OBTAINING A PRODUCT OR SERVICE FROM THE DEBTOR PRIMARILY FOR PERSONAL, FAMILY, OR HOUSEHOLD PURPOSES.	<input checked="" type="checkbox"/>	
25 AUTOMOBILES, TRUCKS, TRAILERS, AND OTHER VEHICLES AND ACCESSORIES.	<input checked="" type="checkbox"/>	
26 BOATS, MOTORS, AND ACCESSORIES.	<input checked="" type="checkbox"/>	
27 AIRCRAFT AND ACCESSORIES.	<input checked="" type="checkbox"/>	
28 OFFICE EQUIPMENT, FURNISHINGS, AND SUPPLIES.	<input type="checkbox"/> REPLACE 2 COMPUTER SERVERS COVER TEMPORARY PHONE COMMUNICATION COVER IN PLANT PHONE REPAIRS COVER PLANT ALARM SYSTEM COVER SAFETY SUPPLIES REPLACE SCALES AND PRODCUTION EQUIP IN CTRL RM COVER COMPUTER AND OFFICE SUPPLY'S	\$12,696.99
29 MACHINERY, FIXTURES, EQUIPMENT AND SUPPLIES USED IN BUSINESS.	<input type="checkbox"/> SEE ATTACHED B29 RIDER	\$50,409,023.86

In re **Mississippi Phosphates Corporation**
Debtor

Case No. **14-51667**
(If known)

**AMENDED
SCHEDULE B - PERSONAL PROPERTY
(Continuation Sheet)**

TYPE OF PROPERTY	NONE	DESCRIPTION AND LOCATION OF PROPERTY	HUSBAND, WIFE, JOINT OR COMMUNITY	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
30 INVENTORY.	<input type="checkbox"/>	SEE ATTACHED B30 RIDER		\$14,302,758.78
31 ANIMALS.	<input checked="" type="checkbox"/>			
32 CROPS - GROWING OR HARVESTED. GIVE PARTICULARS.	<input checked="" type="checkbox"/>			
33 FARMING EQUIPMENT AND IMPLEMENTS.	<input checked="" type="checkbox"/>			
34 FARM SUPPLIES, CHEMICALS, AND FEED.	<input checked="" type="checkbox"/>			
35 OTHER PERSONAL PROPERTY OF ANY KIND NOT ALREADY LISTED. ITEMIZE.	<input type="checkbox"/>	SEE ATTACHED B35 RIDER		\$18,222,534.34

Sheet no. 6 of 6 sheets attached to Schedule of
Personal Property

(Use only on the last page of the completed Schedule B)

**\$97,291,844.48
PLUS UNKNOWN**

(Report total also on Summary of Schedules)

RIDER SCHEDULE B9
Mississippi Phosphates Corporation
Case No. 14-51667

SOURCE	TYPE OF PROPERTY	DESCRIPTION AND LOCATION OF PROPERTY	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Prepaid Deposit Trial Balance	Prepaid insurance	Property and Casualty - Arthur J. Gallagher Risk Management Services, Inc Arthur J. Gallagher Risk Management Services, Inc	\$ 366,993.10
Prepaid Deposit Trial Balance	Prepaid insurance	General Liability - Arthur J. Gallagher Risk Management Services, Inc Arthur J. Gallagher Risk Management Services, Inc	\$ 17,958.90
Prepaid Deposit Trial Balance	Prepaid insurance	Bus Automobile - Arthur J. Gallagher Risk Management Services, Inc Arthur J. Gallagher Risk Management Services, Inc	\$ 5,621.92
Prepaid Deposit Trial Balance	Prepaid insurance	Worker's Compensation - Arthur J. Gallagher Risk Management Services, Inc Arthur J. Gallagher Risk Management Services, Inc	\$ 67,664.93
Prepaid Deposit Trial Balance	Prepaid insurance	Umbrella Liability - Arthur J. Gallagher Risk Management Services, Inc Arthur J. Gallagher Risk Management Services, Inc	\$ 57,305.92
Prepaid Deposit Trial Balance	Prepaid insurance	Foreign Package- Arthur J. Gallagher Risk Management Services, Inc Arthur J. Gallagher Risk Management Services, Inc	\$ 390.41
Prepaid Deposit Trial Balance	Prepaid insurance	Marine Liability - Arthur J. Gallagher Risk Management Services, Inc Arthur J. Gallagher Risk Management Services, Inc	\$ 4,016.55
Prepaid Deposit Trial Balance	Prepaid insurance	Kidnap & Ransom - Arthur J. Gallagher Risk Management Services, Inc Arthur J. Gallagher Risk Management Services, Inc	\$ 819.86
Prepaid Deposit Trial Balance	Prepaid insurance	Executive protection Portfolio Package - Arthur J. Gallagher Risk Management Services, Inc Arthur J. Gallagher Risk Management Services, Inc	\$ 6,579.21
Prepaid Deposit Trial Balance	Prepaid insurance	D & O - Arthur J. Gallagher Risk Management Services, Inc Arthur J. Gallagher Risk Management Services, Inc	\$ 140,958.90
Prepaid Deposit Trial Balance	Prepaid insurance	Tail - Arthur J. Gallagher Risk Management Services, Inc Arthur J. Gallagher Risk Management Services, Inc	\$ 428,231.92
Prepaid Deposit Trial Balance	Prepaid insurance	Marine Cargo - Marsh USA P.O. BOX 846015 DALLAS TX 75284-6015	\$ 1,483.56
Prepaid Deposit Trial Balance	Prepaid insurance	Pollution Insurance - Arthur J. Gallagher Risk Management Services, Inc	\$ 104,279.89
TOTAL			\$ 1,202,305.07

RIDER SCHEDULE B23
Mississippi Phosphates Corporation
Case No. 14-51667

DESCRIPTION OF PROPERTY		VALUE
1997	401 Wetland Permit	Unknown
1997	Water Quality Permit- WQC1996112	Unknown
1997	Solid Waste Permit – SW300040452	Unknown
2000	Hazardous Waste ID MSD077909133	Unknown
2007	Water Quality Permit – WQC2007115	Unknown
2008	Dredge Permit SAM-2007-1925-JBM	Unknown
2009	NPDES Permit - MS0003115	Unknown
2006	Title V Air Operating Permit – 1280-00044	Unknown
2010	NPDES Permit – MS0003115	Unknown
2010	Air Construction Permit 1280-00044	Unknown
2011	General Permit MSR105930	Unknown
2011	Radio Permit	Unknown
2013	NPDES Permit Modification – MS0003115	Unknown
2013	Air Construction Permit	Unknown
2014	Boiler Certification Permit	Unknown

RIDER SCHEDULE B29
Mississippi Phosphates Corporation
Case No. 14-51667

NOTE: A detailed fixed asset ledger is not available by individual asset but all fixed assets are listed below in the Net Book Value (NBV) asset classification

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Replace Roof over North Phos Acid	\$ -
Baggett asset reversal buildings	\$ 15,899.79
General Maintenance Workshop	\$ 82,707.29
Structure Repairs at Phos Acid Plant	\$ 84,244.77
Additional Structure Repair Phos Acid	\$ 2,177.37
Restore No. 4 DAP Bulk Storage	\$ 412,994.53
Construct and Secure New Hazardous Waste Storage Shed	\$ 13,608.36
	\$ 611,632.11
Cover cost of repair to water trmt bldg @ sufuric	\$ 36,502.06
Cover labor & material for concession bldg/safety	\$ 14,401.67
Cover repair gyp disposal building	\$ 12,799.92
Cover repairs to roof-siding-door at auto shop	\$ 109,338.27
Install canopy roof north end of mdle bulk storage	\$ 28,492.84
Pour concrete in evaporator conrol room	\$ 1,399.96
Pour slad for chemical totes at cooling tower	\$ 1,638.73
Rebuild phos acid maint tool room	\$ 15,954.13
Repair #3 bulk storage head house	\$ 30,404.94
Repair 15v platform and roof structure	\$ 29,280.71
Repair all Buildings & Structures	\$ 44,539.52
Repair all buildings and structures	\$ 18,950.63
Repair beams at automotive shop	\$ 236.40
Repair building and structures	\$ 115,182.43
Repair building at dap maintenance shop	\$ 5,593.65
Repair buildings and structures	\$ 155,332.05
Repair dap house upper roof at chutes (RICK)	\$ 8,070.61
Repair gutter and roofing sulfuric maintenance shp	\$ 9,436.74
Repair roof over #13 substation at dap	\$ 37,105.51
Repair roof to administration building	\$ 548.33
Repair roof to maintenance office	\$ 64,844.41
Repair roof to operations building by dap	\$ 424.64
Repair structure and buildings	\$ 961.18
Repair structures and buildings	\$ 496,614.48
Repair sufuric acid control room	\$ 19,047.48
Repair warehouse office building	\$ 14,442.63

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Replace beam in phos acid plant	\$ 954.90
Replace doors & paneling in op/maintenance office	\$ 49,054.56
Replace roof & siding over riffing screen	\$ 12,125.59
Structures and buildings repair if needed	\$ 235,087.88
Yates- cover labor & material for hvac system	\$ 37,163.01
replace Mcc building south dock	\$ 61,014.71
Baggett asset reversal build	\$ 4,475.48
Administration Bldg Replacement	\$ 754,669.73
Lab Building Replacement	\$ 835,806.66
Operations and Maintenance Building Replacement	\$ 192,235.49
	\$ 3,454,131.93
Access Security control main bldg	\$ -
Storm Water Levee Protection Levee	\$ 1,998,111.84
Improve Slope & Drainage from Acid Deck and Cooler	\$ 52,744.19
Construct Expansion of Rock Storage Area	\$ 91,505.53
Construct New Contractor Parking Lot	\$ 47,601.44
Paint & Install Environsields on Pipe Conbeyors	\$ -
Install Fenders on Dolphins South Dock	\$ -
Replace Concrete Containment Area DAP	\$ 87,453.36
Raise Height East Gyp Stack Levee	\$ 664,783.40
Replace a 275 ft section of track #6	\$ 24,304.70
East Gypsum Stack Phase II	\$ 4,401,523.88
East Gypsum Stack Phase II - Additional	\$ 93,553.64
	\$ 7,461,581.98
New Evapoator Feed Pumps	\$ -
Purchase Welding Machines	\$ -
Rebuild #2 vaccuum cooler at Phos Acid	\$ -
Replace Converter Grids #2 SA	\$ -
Replace PCB Transformer	\$ -
Replace bottom in AT 111	\$ -
Isomax Ammonia Equipment	\$ 8,368.57
Rebuild Transmission in #208 Caterpillar Loader	\$ -
Replace DAP reactor slurry pumps	\$ -
Replace FAT Pump Tank	\$ 10,497.67
Replace Rubber in #4 Evaporator Entrainment Separa	\$ -
Replace Sulfuric Acid Piping to Phos Acid	\$ -
Caterpillar 725kw- Backup Elettric Generator for	\$ -
Rebuild #1 Water Well	\$ -
Refine Walls of Phos Acid Clarifier	\$ -
Replace Cooling Tower Water Piping @ 2 SA	\$ -
Replace Transformer at Dap	\$ -

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Wasterwater Treatment-Ammonia Removal&Temp Control	\$ -
Rebuild Product Acid Coolet	\$ -
Replace 72" Duct at DAP Plant	\$ -
Retube Economizer in #3 Sulfuric Plant	\$ -
Low Strength Suluric Acid Recovery	\$ -
Rebuild under carriage long-reach trachhoe	\$ -
Repair Distribution Trough in #3 SA Absorption Twr	\$ -
Install outer shell on #2 sulfuric drying tower	\$ -
Replace Lining in #2 Evaporator Entrainment Sep	\$ -
Replace lining in #1 Evaporator Entrainment Separa	\$ -
Retube #1 Waste Heat boiler in #3 SA Plant	\$ -
Install outer shell on #3 sufuric drying tower	\$ -
Replace Lining in #3 Evaporator Entrainment Sepera	\$ -
Storm Water Levee Protection Pumps	\$ 99,637.17
Low pH alarm sysstem water outler SA coolers SA #2	\$ -
Low pH alarm system watger outler SA coolers SA #3	\$ -
Replace Evaporator Product Tank	\$ 2,280.59
Reshell Drying Tower in #2 Sulfuric Acid Plant	\$ 58,156.93
Rain Protection for #2 and #3 Sulfuric Acid Plants	\$ -
Replace Rubber Lining in DAP 30% PA Holding tank	\$ -
Replace Tubesheets & tubes in #1 Boiler in #2 SA	\$ 69,821.11
Duct Work Dry Blow Start up #2 SA	\$ 24,536.99
Portable AC for SA plant	\$ -
Replace DAP Slurry Tank	\$ 13,948.64
Replace Vacuum Cooler Circ Pump	\$ -
SA#2 Converter Rebuild Work	\$ -
Spare Expansion Joints	\$ 14,072.01
Spare Rotor SA Main Blower Turbine	\$ 10,053.03
Spare Troughs SA Absorbing Tower	\$ -
Spare Troughs SA#3 Drying Tower	\$ -
Suction Elbow for Evapor Circul Pump	\$ -
New Duct Work for Dry Blow #3 SA Plant	\$ 68,428.66
Pump Potassium Mortar Drying Tower #3 SA	\$ -
Repair Internal & Floor Final Tower #3 SA	\$ -
Replace DAP Granulator Duct Work	\$ 28,755.79
Replace Economizer Exp Joint #3 SA	\$ 11,738.42
Replace Final Pump Tank #3 SA	\$ 15,652.84
Replace Granulator Tire & 1 pc Shell	\$ 113,916.16
Replace Internals Drying Tower #3 SA	\$ 30,916.33
Replace Internals Interstage Tower #3 SA	\$ 31,433.38
test asset for credit	\$ -
Duct Work Dry Blow #3 SA additional cost	\$ 713.82
Fabricate spare entrainment separator #1 vac coolr	\$ -

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Final Tower Internal and Bottom add'l cost	\$ -
Rebuild Drying Tower Acid Cooler	\$ 82,520.98
Rebuild install condenser #1 evap at Phos Acid	\$ -
Replace Rubber lining #2 Phos Evap FI Chamber	\$ -
Shut off valves for SA Main Air Compressors	\$ 54,816.09
Spare Main Turbine Rotor	\$ 54,967.43
Spare expansion joints additional cost	\$ 14,599.88
Spare sulfuric acid distribution troughs	\$ 9,013.75
Replace DAP Dryer Tire	\$ -
Replace Suction & Discharge Piping @ Sulfur Tank	\$ 53,450.13
Purchase and Install 2 SS Cooling Towers Water Trt	\$ 39,017.38
Air Filter System #3 SA plant	\$ 41,195.63
Repairs to #1 & #5 water well pumps & motors	\$ 10,483.58
Replace lining #1 Phos Rock Mill	\$ 6,552.58
Replace rubber lining in #1 evap flash chamber	\$ -
Spare Blower Wheel	\$ 43,467.78
Portable Air Compressor	\$ -
Spare one piece steel tires for DAP Rotating Eqt	\$ 23,168.37
Rebuild Phos Acid Evaporator Heat Exchanger	\$ 91,255.79
Add'l cost air filtering system	\$ 336.00
Reshell #3 Final Acid Tower	\$ 395,284.35
Electric Drives for FAT Circulating Pumps	\$ 43,917.08
Exaquantum Reliability Dual Server & Backup	\$ -
Rebuild Repair Main Steam Turbine #2 SA Plant	\$ 39,637.01
Reline #3 Vapor Head at Phos Acid	\$ -
Replace NH3 Vaporizer tube bundle	\$ 29,407.95
Rebuild Upper Section #2 SA FA Tower	\$ 23,146.40
Replace Candelstick Mist eliminator Elements #2	\$ 12,934.74
Additional cost rebuild upper section #2 FAT	\$ 109.11
Improve Process Air flow base of #2 SA DT	\$ -
New Acid Piping from Tank 112 to SA Supply Sys	\$ -
Rebuild portions of #2 SA FAT	\$ 8,050.82
Replace Duct between DT #2 SA Plant	\$ 13,900.56
Additional cost Improve Process Air Flow #2 SA DT	\$ -
Addl cost Rebuild portions of #2 SA FAT	\$ 39.51
Portable Air conditioning	\$ 1,196.68
Replace Sulfur Transfer Ilne S Pit to Tank 503	\$ 65,687.14
Re-Tube #3 SAP #2 Waste Heat Boiler	\$ 297,443.98
Conveyor Belt Scale in DAP Load Out	\$ 4,966.59
Install Filter Housing on Main Blower #2 SAP	\$ 113,501.75
Re-tube #3 SAP #2 WHB additional cost	\$ 874.80
Replace #2 SAP crossflow & product pip with lined	\$ 47,664.30
Replace DAP Product Elevator Chain	\$ 2,921.94

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Replace SAP Cooling Tower Motor	\$ 6,269.94
Purchase Gas Leak Blower System	\$ 2,885.06
Radar Level Monitoring Sys at SA Storage Tanks	\$ 4,303.75
Replace Cooling Water Line Dap	\$ 5,284.13
Replace Motor Phos Acid Hotwell Pumps	\$ 3,288.06
Retube Acid Cooler #2 SA Interstage Absorbing Towe	\$ 66,113.63
Retube Interstage Acid Cooler #3 SAP	\$ 63,176.07
Electric drive inverter	\$ 16,592.31
Gas leak blower system	\$ 3,090.45
Gas leak blower system #3 SA	\$ 3,090.45
Installation of Groundwater Monitoring Wells	\$ 20,708.59
Installation of piexometers at East Gyp Stack	\$ 12,085.45
Reline #4 vaccum cooler phos acid	\$ 45,288.21
Retube interstage cooler #2 SA	\$ 96,079.06
Repack candlestick mist eliminator #3 SA	\$ 46,781.82
Replace #3 SA FAT Pump Tank	\$ 64,323.09
Replace #3 SA pipe with teflon pipe	\$ 101,997.40
Replace Anodic Protec Systems SA #2	\$ 10,381.75
Replace DAP Primary Scrubber Dowleg	\$ 73,856.37
Replace Fiberglass at DAP	\$ 82,712.28
Replace NH3 Supply Pipe to DAP	\$ 110,532.53
Replace drive area on DAP rotary cooler	\$ 109,096.63
Replace expansion joints #3 SA	\$ 61,626.64
Replace tube sheet adapters #3 SA	\$ 5,060.32
Restore 1st pass converter # SA converter	\$ 32,380.82
Replace #3 Digester Phos Acid	\$ 791,894.15
Digging Legs for Dock Rock Unloading	\$ 48,774.25
Increase Digester Rate at Phos Acid	\$ 341,995.81
Rebuild upper section of #3 SAP FAT	\$ 17,552.06
Replace #3 Evap pad and feed containment phos	\$ 5,220.61
Replace #4 Evap pad and feed containment phos	\$ 4,255.52
Replace ENU sumps at SA plants	\$ 19,754.06
Replace rubber lining #1 Evaporator Phos	\$ 23,361.54
DAP Primary Scrubber Downleg additional cost	\$ 29,692.38
Recondition Steel Tires on DAP Rotary Dryer	\$ 5,677.07
Replace Main Steam Turbine Componets SA#3	\$ 21,574.17
Purchase Spare Hotwell Pump	\$ 7,263.52
Replace Cooling Tower Fan Blades and Hub	\$ 3,537.61
Replace two plasma cutters	\$ 1,485.93
Replace Instrument Air Dryers	\$ 26,447.14
Anodic Protection SA#3	\$ 8,300.68
Horizontal Cooler Fab and Installation	\$ 556,788.83
Install Piezometers East Gyp Stack	\$ 15,487.22

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Main Steam Turbine	\$ 17,732.65
Replace #2 Interstage Tower Final Pump Tank	\$ 221,516.73
Replace B Exchanger and Install Conc Duct	\$ 1,335,762.10
Replace lining #3 Vacuum Cooler Phos Acid	\$ 87,410.98
Spare Bearing Housing Elliott Compressors	\$ 51,813.47
Automatic Gypsum Sample Collector	\$ 10,349.60
Horizontal Cooler Additional Cost	\$ 7,954.56
Instrument Air Dryers Additional Cost	\$ 11,367.19
Reline #4 Vapor Head Phos Separator	\$ 81,062.65
Replacement Condensate Line from Phos	\$ 94,193.77
Two Phosphoric Acid Replacement Evaporator Heat EX	\$ 173,582.42
Catonic & Anionic Resin 3 Demineralizers	\$ 23,722.39
Caustic Addition system pH control cooling H2O DAP	\$ 31,496.06
Install AT-112 Bypass Line	\$ 5,109.46
Install Marble Pump #1 Digester Phos Acid	\$ 8,925.11
Re-Tube Auxillary Boiler Econmomizer Unit	\$ 80,665.81
Replace "B" Exchanger Add Concentric Duct #3	\$ 1,518,646.94
Replace #1 & #2 WHB Vesibules	\$ 1,129,267.14
Replace #1 Entrrainment Seperator Duct at PA	\$ 27,959.07
Replace #3 interstage Tower Pump tank	\$ 232,836.78
Replace 2 Converter Nozzles, Transistions etc	\$ 116,549.10
Replace North Tire Granulator	\$ 115,599.58
Replace Phos Acid Clarifier Rake	\$ 29,825.39
Replace River Water Booster Pump	\$ 6,098.48
Replace Steam header to sulfur storage	\$ 43,002.31
Retube IAT Cooler #3	\$ 22,207.88
Purchase additional spare rotor for SA turbine	\$ 55,321.60
Retube FAT cooler	\$ 23,967.62
Replace Drum in North Rock Unloading Crane Boom	\$ 31,563.61
Capture Analysis of First Flush Storm Water	\$ 13,930.50
Retube Spare IAT Cooler	\$ 38,454.25
Purchase Spare Granulator/Cooler Ring DAP	\$ 23,357.92
BLOWER WHEEL/SHAFT FOR MAIN BLOWER AT SA PLANT	\$ 142,415.46
REPLACE SULFUR TANK 503	\$ 818,414.57
SAP#2 IAT DISTRIBUTION TROUGHS	\$ 315,601.24
Phos Acid Hydroblast Unit	\$ 16,374.41
SAP Caustic Tank Overhaul	\$ 51,301.48
Condensate Collection System - Phos Acid Evaporators	\$ 59,402.31
Retube Drying Tower Cooler	\$ 71,636.91
Refurbish North Dock Access Runway	\$ 198,813.72
North Dock Fender Systems Repairs	\$ 56,272.12
Replace #2 SAP Converter Access Platform	\$ 56,141.15
Replace the DAP Cooler Riding Ring (North Tire)	\$ 150,125.10

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Interstage Absorbion Tower #2 SAP	\$ 5,782,395.48
Replace Liners in No. 1 Rock Grinding Mill	\$ 182,529.32
	\$ 18,787,201.94
#1 recycle pump replace packing	\$ 29.83
#2 Final Tower- cover cost to neutralize(31) candl	\$ 1,858.18
#2 Final tower- cover cost to neutralize(31) candl	\$ 97.66
#2 well pump aux. engine	\$ 9.86
30% pump and motor pull-repair-reinstall	\$ 86.54
42% pumps and motors	\$ 189.79
Adjust nose on wheel on south time star unit	\$ 22.43
Aging slurry pumps and motors	\$ 494.76
Air compressor & switch gear sub #22	\$ 2,116.83
Air vibrators- replace all bad ones from storm	\$ 29.83
B&L- to pump out sewage tanks/lift stations	\$ 711.65
Catalyst-remove-screen/ replace as needed	\$ 13,586.47
Change motor on acid loading pump	\$ 214.44
Change out sulfur pit pump motor	\$ 48.76
Change sulfur valve at 503	\$ 129.08
Check Motoron #113 dozer	\$ 1,574.72
Check and repair bad plugs in evaporators	\$ 185.25
Chemical pumps run power to lps	\$ 12.71
Chk/repair #1-2-3-4 evap condensate pumps/motors	\$ -
Chk/repair Nrth filter product/recycle	\$ 226.61
Chk/repair Sth filter gyp pump,aging slurry/wash	\$ 334.67
Chk/repair nrth/sth filter pan spray pumps/reinstl	\$ 146.33
Clarifier tank pad sump agitator/motor	\$ 127.00
Clean up soil around at-107	\$ 317.55
Cooler blower motor pull-repair-replace	\$ 47.50
Cooler discharge conveyor pull motor-repair/replce	\$ 68.10
Cooler pull-motor-repair & replace	\$ 56.02
Cooling return pumps and motor	\$ 46.31
Cover I & E on Aux. Boiler	\$ 8,498.94
Cover Purchases & rental on generators (Yates)	\$ 512.78
Cover all Electrical & Instrumentation Repairs	\$ 9,227.48
Cover all electrical and instrument repair in area	\$ 130,231.02
Cover all piping insulation damaged from storm	\$ 127,570.30
Cover any misc charges for Yates	\$ 426.16
Cover charges from yates profit and makeup	\$ 248,452.79
Cover cost of 15vk cable for general plant	\$ 181,632.39
Cover cost of MCC motor contols for #3 sulfuric	\$ 11,317.34
Cover cost of analizing rock ship & samples	\$ 57.71
Cover cost of chemicals for waste water treatment	\$ 459.98

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Cover cost of crane rental	\$ 14,718.05
Cover cost of demo of mpc cooling tower	\$ 5,618.47
Cover cost of dumpsters and removal	\$ 19,981.42
Cover cost of equipment rental	\$ 111,229.26
Cover cost of installation of temp cooling tower	\$ 112,320.75
Cover cost of insulation work in plant	\$ 4,149.86
Cover cost of mcc controls from ship unloading sys	\$ 1,052.17
Cover cost of refractory in plant	\$ -
Cover cost of steel repair to cooling tower	\$ 5,375.88
Cover cost of support labor in phos acid plant	\$ 4,811.43
Cover cost of support labor in sulfuric-- baggett	\$ 59,411.77
Cover cost of trailer rental due to Katrina	\$ 3,888.97
Cover cost to complete any repairs to phos acid	\$ 55.12
Cover damage	\$ 272.42
Cover damages equipment and replacement	\$ 31,314.21
Cover dap reclaim	\$ 11,543.19
Cover electrical & instrumental work in plant	\$ 140,057.96
Cover electrical and instrument repairs	\$ 126,636.13
Cover electrical and instrument repairs in area	\$ 687,511.87
Cover electrical and instrument repairs in area	\$ 5,275.45
Cover electrical and instruments	\$ 161,138.05
Cover electrical and instruments damaged in area	\$ 19.84
Cover electrical and instruments repairs in plant	\$ 189,878.89
Cover ephraim smith engineering consultant charger	\$ 2,259.76
Cover extra security at gate	\$ 5,377.43
Cover general & administration changes	\$ 23,122.42
Cover hazardous material removal	\$ 1,306.71
Cover insp of mechanical equipment in warehouse	\$ 28,889.26
Cover inspection & repair of 6 Drisco welding mach	\$ 118.68
Cover inspection of #1 waste heat boiler	\$ 300.16
Cover instrument repair at 8210 & 8211	\$ 168,815.60
Cover maint on trailers used as office's	\$ 58.25
Cover medium voltage & load break switch	\$ 42,089.17
Cover operating cost of wastewater treatment	\$ 2,987.40
Cover plant wide asbestos removal	\$ 15,474.06
Cover purchases on water & ice	\$ 6,759.63
Cover refractory repairs in #3 plant	\$ 3.77
Cover replacement of 375 CFM air compressor	\$ 2,157.84
Cover replacement of plant air compressors	\$ 13.62
Cover replacement of radios & repeater in plant	\$ 13,462.56
Cover replacement parts and stock items	\$ 128,526.08
Cover rock unloading system	\$ 24,598.93
Cover slip-rings damaged from storm	\$ 4,068.26

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Cover storm damaged motors in plant	\$ 12,234.72
Cover welding machines & supply- door at auto shop	\$ 6,146.06
Cover yates direct labor support	\$ 107,847.40
Cvr purchase of elliot turbine/c-5 gearbox	\$ 17,175.14
Defoamer pumps and motors	\$ 42.96
Dryer pull motor-repair-replace	\$ 210.54
Dryer purchase casters for trunnions	\$ 6.99
Dye circulating pump and motor	\$ 50.22
Economizer replace tube	\$ 80.04
Engineering	\$ 32,234.57
Equipment baghouse repair vibrator on #3 hooper	\$ 555.46
Equipment blower motor-pull-repair	\$ 449.36
Fab & Install lockers for scale house	\$ 82.00
Final tower clean tube sheet	\$ 4,005.61
Final tower-wrap shell on tower	\$ 416.03
Flush/clean spare evaporator heater	\$ 59.80
General ductwork repair gas leaks	\$ 21.02
General plant clean up	\$ 74,052.09
Granulator motor pull-repair-replace	\$ 108.06
Granulator set panels on granulator deck	\$ 1,336.54
Hook-up of 8" rental pump to gyp line	\$ 17.89
Hurricane Katrina supply and tools	\$ 4,149.86
Inspect #2 wrb for leaks	\$ 207.95
Inspect & Repair Conveyors & Drives	\$ 119.59
Inspect & Repair both ball mills	\$ 484.91
Inspect agitators, and drives in all digesters	\$ -
Inspect agitators, mixers, and drives for repairs	\$ 16.48
Inspect all conveyors and drives for repairs	\$ 3,086.65
Inspect all dykes-dams and ponds for needed repair	\$ 3,243.88
Inspect all elevators and drives for repairs	\$ 1,939.35
Inspect all elevators and drives repair as needed	\$ 1,884.37
Inspect all screens and repair if needed	\$ 450.40
Inspect and Repair all tanks if needed	\$ 19.84
Inspect and repair all pump and drives	\$ -
Inspect and repair both filters as needed	\$ 231.42
Inspect and repair cage mills and lump crushers	\$ 127.63
Inspect and repair compressors,blowers, and drives	\$ 3,545.36
Inspect and repair sulfur furnace and burners	\$ 2,121.11
Inspect baghouse-furnance-dryer-cooler/granulator	\$ 1,189.56
Inspect compressors blowers \$ drives for repair	\$ 215.21
Inspect compressors, blowers, and air filters	\$ 470.24
Inspect compressors,blowers and drives	\$ 1,891.63
Inspect conveyors and drives, repair as needed	\$ 1,442.01

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Inspect cyclone and ejectors if needed	\$ 929.73
Inspect or repair any screens	\$ 263.61
Inspect,pull,repair #1-2 mill disch pumps & motors	\$ 74.59
Inspect,pull,repair rock slurry transfer pumps&mtr	\$ 59.80
Inspect- repair any damages to dykes-dams-ponds	\$ 56.02
Inspect-repair or remove any tanks damaged	\$ 5,142.50
Inspection-replacement/repair of machin shop	\$ 60,068.44
Install air compressor damaged from storm	\$ 287.08
Install basket #3 vac-cooler	\$ 121.05
Install d/t cooler in #2 sap	\$ 29.97
Install safety shower by temp trailer	\$ 77.19
Labor & material supply from engineering	\$ 14,729.59
Lump crusher motor pull-repair-replace	\$ 95.35
MPC to assets callan in loading of equipment	\$ 131.54
Machinery & Equip Expenses Katrina Misc	\$ 52,910.92
Main blower-pull motor and reinstall,blast/balance	\$ 268.51
Main circuit breaker	\$ 43,878.56
Maintenance Supplies	\$ 41.00
Maintenance supply's	\$ 44,998.61
Maintenance tools	\$ 77,405.44
Make repairs to sulfur pit as needed	\$ 6,987.56
Marble pump and motor	\$ 86.27
Misc spare parts in automotive	\$ 25,276.62
North storage screw motor pull-repair-replc	\$ 36.82
Not allocated	\$ 84.58
Not allocated	\$ 21.16
Not allocated	\$ 44.77
Not allocated	\$ 29.83
Not allocated	\$ 367.49
Not allocated	\$ 19.84
Not allocated	\$ 16,343.98
Oil heater pump and motor	\$ 28.02
Oiling at dap	\$ 12.08
Open & Inspect all heat exchgers,evaporters,cooler	\$ 438.60
Open & inspect waste heat boilers- economizer	\$ 1,948.98
Open and Inspect all tanks-repair if needed	\$ 361.41
Open and Inspect waste ht boiler/economizer	\$ 1,967.00
Open and inspect all tanks and vessels	\$ 245.81
Open and inspect all tanks- repair if needed	\$ 3,570.38
Open and inspect all vessels & internals	\$ 4,339.23
Open and inspect for damages to all tanks for rpar	\$ 19.98
Open any tank and vessel for inspection and repair	\$ 1,050.76
Open vessels and inspect for repairs	\$ 79,679.64

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Operation tools	\$ 2,872.48
Operations supply	\$ 1,417.36
Perform catalyst screening	\$ 30,278.10
Preform work on #2 final absorption tower	\$ 34,053.06
Prepare Sulfur Car unlaoding area to rec sufur car	\$ 2,272.11
Provide temp pwr to storm water pumps	\$ 39.18
Pull #1 vac-cooler dog leg doors-duct tunnel door	\$ 70.70
Pull 2 dilution pumps and motors-repair & install	\$ 173.03
Pull 2 weak acid pumps & motors-repair and install	\$ 396.55
Pull 3-dearator pumps & motors,repair & install bk	\$ 44.77
Pull 4-Sulfur pumps & motors, repair & install bk	\$ 1,743.98
Pull 4-condensate pumps & motors repair & install	\$ 447.27
Pull 4-evaporator circulation pumps/motors	\$ 3,894.41
Pull all 4-evap feed pumps/motor. repair/install	\$ 119.59
Pull all pumps and drives for inspection & repair	\$ 2,209.95
Pull all pumps/drives repair if needed	\$ 15,634.93
Pull and inspect for repair any pumps and drives	\$ 5.95
Pull and inspect-repair pumps and drives in area	\$ 11,063.86
Pull booster pumps and motors	\$ 1,218.76
Pull both 43 ditch pumps	\$ 89.62
Pull both primary pump/motors	\$ 1,611.82
Pull both weak acid pumps and motors	\$ 36.95
Pull candlesticks as needed in #2 Sulfuric Plant	\$ 4,670.31
Pull door on north gyp tank for cleaning	\$ 14.81
Pull door on south gyp tank for cleaning	\$ 8.95
Pull doors #1 mill discharge for cleaning	\$ 35.91
Pull doors #2 vac-cooler leggs duct	\$ 53.71
Pull insect repair (9ea) area sump pumps & motors	\$ 1,024.80
Pull inspect and repair all pumps as needed	\$ 13,049.39
Pull inspect-repair (2ea) 42% transfer pumps/motor	\$ 457.39
Pull n- sol pumps & motors-inspect-repair- install	\$ 56.93
Pull pumps and drives for inspection and repair	\$ 498.39
Pull sewage lift pumps and motor-inspect repair	\$ 197.68
Pull suction on clarifier solids pump	\$ 4,082.38
Pull thio pumps & motors repair & install back	\$ 134.39
Pull,inspect, repail all 3 hotwell pumps/motors	\$ 194.46
Pull,inspect,repar #1-2 mill oil pumps- reinstall	\$ 200.05
Pull-check-repair storm water pumps	\$ 50.22
Pull-inspect and repair pumps as needed	\$ 3,411.32
Pull-inspect-repair (2ea) 30% transfer pumps/motor	\$ 106.24
Pull-inspect-repair (2ea) corridor pumps & motors	\$ 29.83
Pull-inspect-repair (2ea) stormwater pumps/motors	\$ 102.74
Pull-inspect-repair (4ea) evap product pumps/motor	\$ 559.87

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Pull-inspect-repair both defoamer pumps & motor	\$ 38.91
Pull-inspect-repair bottom flr wash dwn pump/motor	\$ 86.90
Pull-inspect-repair nrth cake wash pump/motor	\$ 1,646.95
Pull-inspect-repair nrth cake wash pump/motor	\$ 725.54
Pull-inspect-repair rock mill gear lube system	\$ 23.89
Pull-inspect-repair solid under flow pump and moto	\$ 32.82
Pull-inspect-repair utility air compressor/replace	\$ 127.41
Purchase and install control panel for agitators	\$ 41,150.23
Purchase chemical feed pumps for sulfuric plant	\$ 640.19
Purchase electrical motor center for phos acid plt	\$ 27,931.26
Purchase pump for w.w. treatment	\$ 0.78
Re-order tubes for #1 waste heat boiler	\$ 9,655.95
Reactor feed pumps and motor	\$ 534.57
Rebuild sufuric cooling tower damaged by storm	\$ 50,701.61
Recycle drag conveyor replace trip cable	\$ 183.43
Rental company-maintenance work barge	\$ 680.77
Repair #2 plant acid sump as needed	\$ 17.25
Repair 1-1/2X3 dean pump	\$ 2,000.74
Repair 3X4 dean pump	\$ 15.03
Repair 503 tank and insulate top	\$ 7,198.73
Repair 6" diesel pump	\$ 918.05
Repair 6X8 dean pump	\$ 463.75
Repair Sub #28 Electrical-- ephraim	\$ 2,609.15
Repair acid cooler for drying tower	\$ 97.66
Repair acid distribution troughs in interstage twr	\$ 3,938.91
Repair acid leak on Wst PSI gauge flange (i/a) #2	\$ 15.03
Repair acid load rack at loading dock	\$ 47.85
Repair all turbines as needed	\$ 19,392.85
Repair and piping, valve and fittings if needed	\$ 1,975.54
Repair and piping, valves and fittings if needed	\$ -
Repair any ducts and stacks in needed	\$ 57,848.99
Repair any ducts/stacks if needed	\$ 61,492.92
Repair any hoist if needed	\$ 3,277.84
Repair any pip, valves, and fittings	\$ 3,353.62
Repair any pipe, valve, fitting that are damaged	\$ 314.82
Repair any pipe, valves and fittings in area	\$ 1,214.99
Repair any pipe, valves, and fittings damaged	\$ 1,137.03
Repair any pipe, valves, and fittings in area	\$ 2,812.91
Repair any pipe, valves or fittings damaged	\$ 3,779.23
Repair as needed furnace, burners, dryers, & drives	\$ 551.83
Repair aux boiler feed water pump	\$ 67.63
Repair caustic line at cooling tower	\$ 7.54
Repair damaged ductwork on rx and dryer duct	\$ 1,016.62

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Repair damaged ductwork on rx and dryer duct	\$ 17.89
Repair damaged handrails south riffling screen	\$ 30.10
Repair dilution water control valve on slaker	\$ 44.77
Repair filters wet & dry and drives main blowers	\$ -
Repair hoist in plant if needed	\$ 330.40
Repair leak in 93% product line to flow meter	\$ 76.14
Repair leak in drying tower shell	\$ 98.85
Repair leak in natural gas line	\$ 178.11
Repair leak in steam tracing main sulfur line	\$ 194.19
Repair leak on cooling tower water line	\$ 155.28
Repair leak on flange north dock	\$ 18.94
Repair leak on inlet airtank, (coded)	\$ 29.83
Repair lower corridor to bulk storage building	\$ 6,329.71
Repair north sulfur pit coils & pumps	\$ 69.29
Repair north warehouse roof and walls	\$ 2,731.96
Repair oil mist system at dap	\$ 4,357.80
Repair or replace all pipe hangers/ supports	\$ 86.90
Repair or replace steam tubing on #2 I/A turbines	\$ 30.10
Repair river water booster pump	\$ 2,330.23
Repair river water line to cooling tower	\$ 293.58
Repair sample valve at header on north dock	\$ 13.49
Repair seam tracing on oil line to dap	\$ 1,429.02
Repair secondary containment dykes at ammonia stor	\$ 89.62
Repair shell on final tower # plant	\$ 6,019.84
Repair steam leaks at new sulfur pit	\$ 2,102.45
Repair steel and rubber #4 catch-all	\$ 248.81
Repair sub #06 (electrical)-- ephraim	\$ 1,454.44
Repair sub #11 (electrical)-- ephraim	\$ 1,010.40
Repair sub #29 (electrical) ephraim	\$ 1,265.57
Repair suction n. gyp pump & spool pc	\$ 29.83
Repair tail pulley on reclaim hopper	\$ 209.13
Repair upper corridor adjacent to bulk storage	\$ 742.52
Repair/replace steel final tower as needed	\$ 5,538.42
Replace 2" portable gasoline & diesel pump	\$ 459.61
Replace No. 2 effluent pump	\$ 44.77
Replace bad troughing idlers cooler dis con.	\$ 10,751.49
Replace boom hoist cable south unit	\$ 22.43
Replace both valves on cone bottom of clarifier	\$ 232.19
Replace conductivity sample pot on #1-2-3 vac cool	\$ 206.26
Replace machine shop equip damaged from storm	\$ 75,477.62
Replace n-sol cargo Hose	\$ 13.34
Replace oil meter behind cooler	\$ 75.09
Replace plant air compressors-p.a dap, sulfuric	\$ -

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Replace reclaim conveyor supports	\$ 237.28
Replace suction piping of clarifier underflow	\$ 17.12
Replace transformer in sub#13	\$ 775.08
Replace valve between tailgas pump and seal	\$ 177.57
Replace variable feeds throughout plant electrical	\$ 28,173.21
Replace/repair 100hp starter mtr from stack conveyer	\$ 4,575.33
Rock mill storm water agitator and motor	\$ 165.90
Send 2 coppus 20I & 22L turbine and spare rotor	\$ 5,395.09
Set up temporary trailers and supply's material	\$ 25,108.62
Sewage pump and motor	\$ 23.20
Sewer pumps and motors pull-repair-replace	\$ 603.86
Sluice water pump and motor	\$ -
Slurry Tank agitator gearbox shaft not turning	\$ 29.83
Slurry pumps and motor	\$ 134.26
South riffle screen replace cable top vibra	\$ 18.16
Sump pump and motors	\$ 142.70
Switch gear building #19 (RICK)	\$ 1,495.58
Switch gear building #21 (Rick)	\$ 1,228.34
Switch gear building #23	\$ 1,257.39
Switch gear building #26 (Rick)	\$ 3,885.20
Switch gear building #02 (RICK)	\$ 359.87
Tailgas spray pump and motor	\$ 47.50
Vaporizer condensate pump and motor	\$ 645.63
Vaporizer- replace bleed valves	\$ 602.68
Wash tube sheets for repair	\$ 19,578.51
Waste water gyp pond	\$ 472.69
Weld steam leak on 250lb header	\$ 54.48
Yates- East I/A pump change out	\$ 304.48
Yates- bearing bad on slurry pump-a	\$ 521.36
Yates- dryer	\$ 198.87
Yates- lime silo enclose entire area	\$ -
Yates- rebuild no. slurry pump	\$ 173.03
Yates- repair water leak in main entrance	\$ 1,086.68
Yates- replace north hotwell pump	\$ 347.79
Yates-change out north slurry pump	\$ -
Yates-mark/repair gas leaks in #3 plant	\$ 301.07
Yates-rebuild west venturri pump	\$ -
Yates-rep belts on sluice water pump	\$ 986.43
Yates-repair final turbine #3 plant	\$ 516.28
Yates-repair steam piping to slurry filter cake wash	\$ 4,414.60
Yates-replace seal on #3 feed acid pump	\$ 436.00
Yates-replace south sulfur burner #3 plant	\$ 574.53
Yates-replace sulfur burner in #3 sap	\$ 108.19

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
lightening protection from new dcs system	\$ 1,013.12
repair steel and rubber in clarifier	\$ 237.64
Repair heat exchangers, evaporators, and coolers	\$ 214.89
Elevate 15kv Switchgear in main Sub station	\$ 41,094.96
General ductwork repair gas leak	\$ 30.29
MPC Plant Site Additional Air Conditioning	\$ -
Baggett asset reversal a&m	\$ 5,364.95
Baggett assets	\$ 1,498.15
	\$ 4,364,137.50
Emergency Response Hazmat Trailer	\$ -
Replace 50 HP Nissan Outboard Motor	\$ 1,067.09
Purchase Analytical Balance, cover and table	\$ 1,515.23
STEIN M2 MILL	\$ 1,278.54
Outfall Dilution	\$ 1,019,834.60
Sound Velocity & Temperature Transducer	\$ 13,463.60
	\$ 1,037,159.06
Check and calibrate scales	\$ 10,970.00
Cover cost of scaffolding	\$ 192.23
Cover repair to fencing and roads in plant	\$ 5,357.17
Repair roads on east and west gypsum sites	\$ 13,011.25
HDPE Fusion Pipe Welding Equipment	\$ -
Purchase Lapping Machine	\$ -
	\$ 29,530.65
Rebuild #204 Caterpillar 938 Loader	\$ -
Rebuild Transmission in #101 Cat Model 910	\$ -
Rebuild Transmission- #206 Payloader	\$ -
Rebuild Motor in #108, 966 Front End Load	\$ -
Rebuild Motor in #108, 966 front end loader	\$ -
Rebuild Motor in 112 ct dozer	\$ -
Rebuild Transmission - 112 ct dozer	\$ -
Rebuild main gydraulic pump for case 125 b backhoe	\$ -
Rebuild swing gear box for cat 231 track hoe	\$ -
Replace Transmission in 205, 938 Frontend load	\$ -
Replace General Plant Fuel Truck	\$ -
Replace Swing Bearing in #1 Komatau Series 300	\$ -
New Mdl 300 Komatsu Track Hoe	\$ -
Used Mdl 300 Komatsu Track Hoe	\$ -
Fire/Vapor Suppression Medical Response Truck	\$ 3,100.24
2 New D4 Dozers	\$ -
Drive Train Repairs Front End Wheel Loaders	\$ -

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Replace Motor 208 Model 966 Front End Loader	\$ -
Purchase used 110 foot man-lift	\$ -
Purchase used 45 foot man-lift	\$ -
Repairs to 18 ton Grove Crane	\$ -
Replace motor in #107 cat series 950 fel	\$ -
1994 Ford Vaccum Truck with 3000 gal SS tank	\$ 878.02
Capital Maintenance on Long Reach Trackhoes	\$ -
Repairs to 18 ton Grove Crane additional	\$ 43.98
Purchase Used Dump Truck	\$ 2,526.86
2004 Chev Tahoe	\$ 670.16
Additional Automotive Service Truck	\$ 1,650.08
Replace 60 foot Manlift	\$ 2,658.22
2004 Chev Tahoe additional a/c dep to org cost	\$ -
Replace 4 Plant Vehicles	\$ 15,852.70
Replace Four Plant Vehicles 2012 - #1	\$ 3,160.51
Purchase and Install New Motor for #2 Komatsu	\$ 12,031.47
Replace Four Plant Vehicles 2012 - #2	\$ 2,709.54
Purchase Motor for #119 Dozer	\$ 10,165.18
REPLACE FOUR PLANT VEHICLES 2012 - #3	\$ 2,387.10
DOZER FOR EAST GYPSUM STACK	\$ 93,243.35
FRONT END LOADER FOR ROCK GRINDING	\$ 131,122.56
REPLACE FOUR PLANT VEHICLES 2012 - #4	\$ 3,516.13
Purchase Motor for #119 Dozer	\$ 10,779.57
Vacuum Truck	\$ 65,259.17
	\$ 361,754.84
#2 300 Komatsu repair grease line	\$ 29.83
#2 300 Komatsu track hoe check hydraulic	\$ 15.03
220 Komatsu steel line blown	\$ 44.77
Cat 231 trackhoe	\$ 59.80
Cover any repair to maintenance rolling stock equip	\$ 11,219.51
Cover cost of golf carts	\$ 1,554.61
Cover cost of repair to 40-ton crane	\$ 290.17
Fueling of equipment & maintenance repairs	\$ 74,066.89
John Deere 4840 replace or rebuild starter	\$ 57.21
Payloader #107	\$ 9.71
Purchase truck for dap plant	\$ 1,220.03
Repair #107 Cat 950 payloader	\$ 65.66
Repair #2 300 Kaomatsu hydraulic leak	\$ 23.89
truck #24	\$ 127.00
	\$ 88,784.11

DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
Land Improvements (East Gyp Stack) - 2010	\$ 8,729,940.45
Land Improvements (East Gyp Stack) - 2011	\$ 358,527.57
Land Improvements (East Gyp Stack) - 2012	\$ (163,957.30)
Land Improvements (East Gyp Stack) - 2013	\$ 838,648.58
	<hr/> \$ 9,763,159.30
Asset A/C #17900 - CAPITAL SPARE PARTS	\$ 1,574,792.91
Asset A/C #20000 - CONSTRUCTION IN PROGRESS	\$ 2,875,157.53
Total	\$ 50,409,023.86

* denotes book value

RIDER SCHEDULE B30
Mississippi Phosphates Corporation
Case No. 14-51667

			CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM OR EXEMPTION
SOURCE	TYPE OF PROPERTY	DESCRIPTION AND LOCATION OF PROPERTY	
Inventory Trial balance	Spare parts	Spare parts and Supplies	\$ 4,746,011.79
Inventories	Raw materials- Sulfuric Acid	Raw materials- Sulfuric Acid	\$ 625,910.01
Inventories	Raw materials- Phos Acid	Raw materials- Phos Acid	\$ 1,229,653.37
Inventories	Raw materials- Pho Rock	Raw materials- Pho Rock	\$ 6,492,147.97
Inventories	Raw materials- sulfur	Raw materials- sulfur	\$ 894,412.21
Inventories	Chemicals- defoamers PHO	Chemicals- defoamers PHO	\$ 70,021.72
Inventories	Chemicals- Defoamers DAP	Chemicals- Defoamers DAP	\$ 3,921.51
Inventories	Chemicals- Caustic	Chemicals- Caustic	\$ 101,662.00
Inventories	Chemicals- coating oil	Chemicals- coating oil	\$ 106,936.55
Inventories	Chemicals- grinding media	Chemicals- grinding media	\$ 20,081.65
Inventories	Chemicals- deisel and gasoline	Chemicals- deisel and gasoline	\$ 12,000.00
TOTAL \$			14,302,758.78

RIDER SCHEDULE B35
Mississippi Phosphates Corporation
Case No. 14-51667

TYPE OF PROPERTY	DESCRIPTION AND LOCATION	CURRENT VALUE OF DEBTOR'S INTEREST IN PROPERTY, WITHOUT DEDUCTING ANY SECURED CLAIM
Raw materials	Sulfur- Exxon	\$67,846.34
Raw materials	Sulfur- Chevron	\$8,649.00
Raw materials	Sulfur- Shrieve	\$66,908.33
Prepaid Deposit- Workers Compensation	Arthur J. Gallagher Risk Management Services, Inc	\$1,563,034.00
Prepaid deposits	Prepaid Other	\$63,578.45
Deposits and Retainers	Butler Snow	\$355,151.00
Deposits and Retainers	Wabash	\$32,500.00
Deferred income tax		\$5,003,672.00
Morgan Keegan Trust Fund for Gyp Closure		\$11,061,195.22
TOTAL		\$18,222,534.34

In re **Mississippi Phosphates Corporation**
Debtor

Case No. **14-51667**

DECLARATION CONCERNING DEBTOR'S SCHEDULES

DECLARATION UNDER PENALTY OF PERJURY ON BEHALF OF CORPORATION

I, Robert Kerley, the CFO of Mississippi Phosphates Corporation, named as the debtor in this case, declare under penalty of perjury that I have read the foregoing summary and schedules, consisting of 88 sheets, and that they are true and correct to the best of my knowledge, information, and belief.

(Total shown on summary page plus 1.)

Date January 15, 2015 Signature /s/ Robert Kerley

Robert Kerley

(print name of individual signing on behalf of debtor)

CFO

(indicate position or relationship to debtor)

**United States Bankruptcy Court
Southern District of Mississippi**

In re **Mississippi Phosphates Corporation**

Debtor(s)

Case No. **14-51667-KMS**

Chapter **11**

DECLARATION CONCERNING DEBTOR'S SCHEDULES

DECLARATION UNDER PENALTY OF PERJURY ON BEHALF OF CORPORATION OR PARTNERSHIP

I, the CFO of the corporation named as debtor in this case, declare under penalty of perjury that I have read the foregoing summary and schedules, consisting of 37 sheets, and that they are true and correct to the best of my knowledge, information, and belief.

Date **January 19, 2015**

Signature **/s/ Robert Kerley**

Robert Kerley

CFO

Penalty for making a false statement or concealing property: Fine of up to \$500,000 or imprisonment for up to 5 years or both.
18 U.S.C. §§ 152 and 3571.